

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
UPPER BASIN TOTALS**

Schedule A

**December 12, 2007
(Units: 1000 acre-feet)**

| ITEM | YEAR | | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 2001-2005 | 2010 | 2020 | 2030 | 2040 | 2050 | 2060+ |
| CURRENT | | | | | | | |
| Agriculture-Irr & Stock | 2735 | 2735 | 2735 | 2735 | 2735 | 2735 | 2735 |
| Municipal/Domestic | 123 | 123 | 123 | 123 | 123 | 123 | 123 |
| Energy/Industrial | 231 | 231 | 231 | 231 | 231 | 231 | 231 |
| Minerals | 46 | 46 | 46 | 46 | 46 | 46 | 46 |
| Export | 1033 | 1033 | 1033 | 1033 | 1033 | 1033 | 1033 |
| Other (WY-Environmental Projects) | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Reservoir Evaporation | 167 | 167 | 167 | 167 | 167 | 167 | 167 |
| TOTAL CURRENT | 4337 | 4337 | 4337 | 4337 | 4337 | 4337 | 4337 |
| ANTICIPATED | | | | | | | |
| Agriculture-Irr & Stock | 0 | 160 | 228 | 258 | 260 | 266 | 269 |
| Municipal/Domestic | 0 | 83 | 108 | 113 | 119 | 123 | 125 |
| Energy/Industrial | 0 | 62 | 83 | 103 | 107 | 116 | 119 |
| Minerals | 0 | 15 | 32 | 55 | 59 | 62 | 63 |
| Export | 0 | 131 | 183 | 250 | 312 | 322 | 322 |
| Ute Indian Settlement (UT) | 0 | 0 | 10 | 40 | 80 | 105 | 105 |
| Reservoir Evaporation | 0 | 6 | 11 | 18 | 18 | 18 | 18 |
| TOTAL ANTICIPATED | 0 | 457 | 655 | 837 | 955 | 1012 | 1021 |
| POTENTIAL | | | | | | | |
| Agriculture-Irr & Stock | 0 | 1 | 15 | 20 | 27 | 42 | 35 |
| Municipal/Domestic | 0 | 2 | 3 | 3 | 4 | 17 | 18 |
| Energy/Industrial | 0 | 0 | 0 | 52 | 52 | 52 | 52 |
| Minerals | 0 | 2 | 3 | 5 | 6 | 7 | 7 |
| Export | 0 | 0 | 10 | 20 | 30 | 40 | 50 |
| Reservoir Evaporation | 0 | 3 | 3 | 3 | 3 | 3 | 3 |
| TOTAL POTENTIAL | 0 | 8 | 34 | 103 | 122 | 161 | 165 |
| Summary of Depletions | 4337 | 4802 | 5026 | 5277 | 5414 | 5510 | 5523 |
| Critical Period CRSP Evap (0.25maf) | 250 | 250 | 250 | 250 | 250 | 250 | 250 |
| TOTAL | 4587 | 5052 | 5276 | 5527 | 5664 | 5760 | 5773 |
| 2007 Hydro-Det. Amount (Upper Basin) ⁴ | 5960 | 5960 | 5960 | 5960 | 5960 | 5960 | 5960 |
| Remaining Available | 1373 | 908 | 684 | 433 | 296 | 200 | 187 |
| Percent Unused(%) | 23 | 15 | 11 | 7 | 5 | 3 | 3 |

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06 .

Note 3: "Shared CRSP Evap." refers to the total and individual state portions of evaporation from the major Reservoirs constructed under the Colorado River Storage Project Act. These projects include Flaming Gorge, the Aspinall Unit reservoirs and Glen Canyon.

Note 4: Excluding 50,000 ac-ft apportioned to Arizona

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
UPPER BASIN TOTALS**

Schedule B

December 12, 2007

(Units: 1000 acre-feet)

| ITEM | YEAR | | | | | | |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 2001-2005 | 2010 | 2020 | 2030 | 2040 | 2050 | 2060+ |
| CURRENT | | | | | | | |
| Agriculture-Irr & Stock | 2735 | 2735 | 2735 | 2735 | 2735 | 2735 | 2735 |
| Municipal/Domestic | 123 | 123 | 123 | 123 | 123 | 123 | 123 |
| Energy/Industrial | 231 | 231 | 231 | 231 | 231 | 231 | 231 |
| Minerals | 46 | 46 | 46 | 46 | 46 | 46 | 46 |
| Export | 1033 | 1033 | 1033 | 1033 | 1033 | 1033 | 1033 |
| Other (WY-Environmental Projects) | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Reservoir Evaporation | 167 | 167 | 167 | 167 | 167 | 167 | 167 |
| TOTAL CURRENT | 4337 | 4337 | 4337 | 4337 | 4337 | 4337 | 4337 |
| ANTICIPATED | | | | | | | |
| Agriculture-Irr & Stock | 0 | 160 | 228 | 258 | 260 | 266 | 269 |
| Municipal/Domestic | 0 | 83 | 108 | 113 | 119 | 123 | 125 |
| Energy/Industrial | 0 | 62 | 83 | 103 | 107 | 116 | 119 |
| Minerals | 0 | 15 | 32 | 55 | 59 | 62 | 63 |
| Export | 0 | 131 | 183 | 250 | 312 | 322 | 322 |
| Ute Indian Settlement (UT) | 0 | 0 | 10 | 40 | 80 | 105 | 105 |
| Reservoir Evaporation | 0 | 6 | 11 | 18 | 18 | 18 | 18 |
| TOTAL ANTICIPATED | 0 | 457 | 655 | 837 | 955 | 1012 | 1021 |
| POTENTIAL | | | | | | | |
| Agriculture-Irr & Stock | 0 | 1 | 15 | 20 | 27 | 42 | 35 |
| Municipal/Domestic | 0 | 2 | 3 | 3 | 4 | 17 | 18 |
| Energy/Industrial | 0 | 0 | 0 | 52 | 52 | 52 | 52 |
| Minerals | 0 | 2 | 3 | 5 | 6 | 7 | 7 |
| Export | 0 | 0 | 10 | 20 | 30 | 40 | 50 |
| Reservoir Evaporation | 0 | 3 | 3 | 3 | 3 | 3 | 3 |
| TOTAL POTENTIAL | 0 | 8 | 34 | 103 | 122 | 161 | 165 |
| TOTAL | 4337 | 4802 | 5026 | 5277 | 5414 | 5510 | 5523 |
| 2007 Hydro-Det. Amount (UB Share) ³ | 5710 | 5710 | 5710 | 5710 | 5710 | 5710 | 5710 |
| Remaining Available | 1373 | 908 | 684 | 433 | 296 | 200 | 187 |
| Percent Unused(%) | 24 | 16 | 12 | 8 | 5 | 4 | 3 |

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's Resolution of 6/5/06.

Note 3: The yield determined in the 2007 Hydrologic Determination excluding shared CRSP evaporation. The numbers in this row reflect 50,000 ac-ft apportioned for use in Arizona.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF COLORADO**

Schedule A

**December 12, 2007
(Units: 1000 acre-feet)**

| ITEM | YEAR | | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 2001-2005 | 2010 | 2020 | 2030 | 2040 | 2050 | 2060+ |
| CURRENT | | | | | | | |
| Agriculture-Irr & Stock | 1500 | 1500 | 1500 | 1500 | 1500 | 1500 | 1500 |
| Municipal/Domestic | 77 | 77 | 77 | 77 | 77 | 77 | 77 |
| Energy/Industrial | 87 | 87 | 87 | 87 | 87 | 87 | 87 |
| Minerals | 26 | 26 | 26 | 26 | 26 | 26 | 26 |
| Export | 705 | 705 | 705 | 705 | 705 | 705 | 705 |
| Reservoir Evaporation | 86 | 86 | 86 | 86 | 86 | 86 | 86 |
| TOTAL CURRENT | 2481 | 2481 | 2481 | 2481 | 2481 | 2481 | 2481 |
| ANTICIPATED | | | | | | | |
| Agriculture-Irr & Stock | 0 | 49 | 49 | 52 | 52 | 54 | 57 |
| Municipal/Domestic | 0 | 76 | 81 | 82 | 82 | 85 | 86 |
| Energy/Industrial | 0 | 57 | 64 | 73 | 73 | 77 | 80 |
| Minerals | 0 | 7 | 17 | 32 | 32 | 32 | 32 |
| Export | 0 | 122 | 142 | 162 | 182 | 182 | 182 |
| Reservoir Evaporation | 0 | 2 | 2 | 2 | 2 | 2 | 2 |
| TOTAL ANTICIPATED | 0 | 313 | 355 | 403 | 423 | 432 | 439 |
| POTENTIAL | | | | | | | |
| Agriculture-Irr & Stock | 0 | 1 | 5 | 5 | 12 | 27 | 20 |
| Municipal/Domestic | 0 | 1 | 1 | 1 | 1 | 13 | 13 |
| Energy/Industrial | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Minerals | 0 | 0 | 0 | 1 | 2 | 2 | 2 |
| Export | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Reservoir Evaporation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL POTENTIAL | 0 | 2 | 6 | 7 | 15 | 42 | 35 |
| Summary of Depletions | | | | | | | |
| Summary of Depletions | 2481 | 2796 | 2842 | 2891 | 2919 | 2955 | 2955 |
| Critical Period CRSP Shared Evap. (% of 0.25 maf) | 129 | 129 | 129 | 129 | 129 | 129 | 129 |
| TOTAL | 2610 | 2925 | 2971 | 3020 | 3048 | 3084 | 3084 |
| Share of 2007 Hydro-Det Amount (6.01 maf) | 3084 | 3084 | 3084 | 3084 | 3084 | 3084 | 3084 |
| Remaining Available | 474 | 159 | 113 | 64 | 36 | 0 | 0 |
| Percent Unused(%) | 15 | 5 | 4 | 2 | 1 | 0 | 0 |

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: "Shared CRSP Evap." refers to the total and individual state portions of evaporation from the major Reservoirs constructed under the Colorado River Storage Project Act. These projects include Flaming Gorge, the Aspinall Unit reservoirs and Glen Canyon.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF COLORADO**

Schedule B

**December 12, 2007
(Units: 1000 acre-feet)**

| ITEM | YEAR | | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | 2001-2005 | 2010 | 2020 | 2030 | 2040 | 2050 | 2060+ |
| CURRENT | | | | | | | |
| Agriculture-Irr & Stock | 1500 | 1500 | 1500 | 1500 | 1500 | 1500 | 1500 |
| Municipal/Domestic | 77 | 77 | 77 | 77 | 77 | 77 | 77 |
| Energy/Industrial | 87 | 87 | 87 | 87 | 87 | 87 | 87 |
| Minerals | 26 | 26 | 26 | 26 | 26 | 26 | 26 |
| Export | 705 | 705 | 705 | 705 | 705 | 705 | 705 |
| Reservoir Evaporation | 86 | 86 | 86 | 86 | 86 | 86 | 86 |
| TOTAL CURRENT | 2481 | 2481 | 2481 | 2481 | 2481 | 2481 | 2481 |
| ANTICIPATED | | | | | | | |
| Agriculture-Irr & Stock | 0 | 49 | 49 | 52 | 52 | 54 | 57 |
| Municipal/Domestic | 0 | 76 | 81 | 82 | 82 | 85 | 86 |
| Energy/Industrial | 0 | 57 | 64 | 73 | 73 | 77 | 80 |
| Minerals | 0 | 7 | 17 | 32 | 32 | 32 | 32 |
| Export | 0 | 122 | 142 | 162 | 182 | 182 | 182 |
| Reservoir Evaporation | 0 | 2 | 2 | 2 | 2 | 2 | 2 |
| TOTAL ANTICIPATED | 0 | 313 | 355 | 403 | 423 | 432 | 439 |
| POTENTIAL | | | | | | | |
| Agriculture-Irr & Stock | 0 | 1 | 5 | 5 | 12 | 27 | 20 |
| Municipal/Domestic | 0 | 1 | 1 | 1 | 1 | 13 | 13 |
| Energy/Industrial | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Minerals | 0 | 0 | 0 | 1 | 2 | 2 | 2 |
| Export | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Reservoir Evaporation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL POTENTIAL | 0 | 2 | 6 | 7 | 15 | 42 | 35 |
| TOTAL | 2481 | 2796 | 2842 | 2891 | 2919 | 2955 | 2955 |
| Share of 2007 Hydro-Det Amount (5.76maf) ³ | 2955 | 2955 | 2955 | 2955 | 2955 | 2955 | 2955 |
| Remaining Available | 474 | 159 | 113 | 64 | 36 | 0 | 0 |
| Percent Unused(%) | 16 | 5 | 4 | 2 | 1 | 0 | 0 |

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: The yield determined in the 2007 Hydrologic Determination excluding shared CRSP evaporation. The numbers in this row reflect 50,000 ac-ft apportioned to Arizona.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF WYOMING**

Schedule A

**December 12, 2007
(Units: 1000 acre-feet)**

| ITEM | YEAR | | | | | | |
|---|------------|------------|------------|------------|------------|------------|------------|
| | 2001-2005 | 2010 | 2020 | 2030 | 2040 | 2050 | 2060+ |
| CURRENT | | | | | | | |
| Agriculture-Irr & Stock | 401 | 401 | 401 | 401 | 401 | 401 | 401 |
| Municipal/Domestic | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| Energy/Industrial | 48 | 48 | 48 | 48 | 48 | 48 | 48 |
| Minerals | 19 | 19 | 19 | 19 | 19 | 19 | 19 |
| Export | 16 | 16 | 16 | 16 | 16 | 16 | 16 |
| Reservoir Evaporation | 33 | 33 | 33 | 33 | 33 | 33 | 33 |
| Other | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| TOTAL CURRENT | 528 | 528 | 528 | 528 | 528 | 528 | 528 |
| ANTICIPATED | | | | | | | |
| Agriculture-Irr & Stock | 0 | 4 | 19 | 22 | 22 | 22 | 22 |
| Municipal/Domestic | 0 | 1 | 2 | 2 | 3 | 3 | 4 |
| Energy/Industrial | 0 | 0 | 9 | 17 | 17 | 17 | 17 |
| Minerals | 0 | 8 | 15 | 23 | 27 | 30 | 31 |
| Export | 0 | 9 | 11 | 15 | 15 | 15 | 15 |
| Reservoir Evaporation | 0 | 4 | 9 | 16 | 16 | 16 | 16 |
| TOTAL ANTICIPATED | 0 | 26 | 65 | 95 | 100 | 103 | 105 |
| POTENTIAL | | | | | | | |
| Agriculture-Irr & Stock | 0 | 0 | 10 | 15 | 15 | 15 | 15 |
| Municipal/Domestic | 0 | 1 | 2 | 2 | 3 | 4 | 5 |
| Energy/Industrial | 0 | 0 | 0 | 52 | 52 | 52 | 52 |
| Minerals | 0 | 2 | 3 | 4 | 4 | 5 | 5 |
| Export | 0 | 0 | 10 | 20 | 30 | 40 | 50 |
| Reservoir Evaporation | 0 | 3 | 3 | 3 | 3 | 3 | 3 |
| TOTAL POTENTIAL | 0 | 6 | 28 | 96 | 107 | 119 | 130 |
| Summary of Depletions | 528 | 560 | 621 | 719 | 735 | 750 | 763 |
| Critical Period CRSP Shared Evap. (% of 0.25 maf) | 35 | 35 | 35 | 35 | 35 | 35 | 35 |
| TOTAL | 563 | 595 | 656 | 754 | 770 | 785 | 798 |
| Share of 2007 Hydro-Det Amount (6.01 maf) | 834 | 834 | 834 | 834 | 834 | 834 | 834 |
| Remaining Available | 271 | 239 | 178 | 80 | 64 | 49 | 36 |
| Percent Unused | 33 | 29 | 21 | 10 | 8 | 6 | 4 |

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: "Shared CRSP Evap." refers to the total and individual state portions of evaporation from the major Reservoirs constructed under the Colorado River Storage Project Act. These projects include Flaming Gorge, the Aspinall Unit reservoirs and Glen Canyon. 50,000ac-ft is apportioned to Arizona.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF WYOMING**

Schedule B

December 12, 2007
(Units: 1000 acre-feet)

| ITEM | YEAR | | | | | | |
|---|------------|------------|------------|------------|------------|------------|------------|
| | 2001-2005 | 2010 | 2020 | 2030 | 2040 | 2050 | 2060+ |
| CURRENT | | | | | | | |
| Agriculture-Irr & Stock | 401 | 401 | 401 | 401 | 401 | 401 | 401 |
| Municipal/Domestic | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| Energy/Industrial | 48 | 48 | 48 | 48 | 48 | 48 | 48 |
| Minerals | 19 | 19 | 19 | 19 | 19 | 19 | 19 |
| Export | 16 | 16 | 16 | 16 | 16 | 16 | 16 |
| Reservoir Evaporation | 33 | 33 | 33 | 33 | 33 | 33 | 33 |
| Other | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| TOTAL CURRENT | 528 | 528 | 528 | 528 | 528 | 528 | 528 |
| ANTICIPATED | | | | | | | |
| Agriculture-Irr & Stock | 0 | 4 | 19 | 22 | 22 | 22 | 22 |
| Municipal/Domestic | 0 | 1 | 2 | 2 | 3 | 3 | 4 |
| Energy/Industrial | 0 | 0 | 9 | 17 | 17 | 17 | 17 |
| Minerals | 0 | 8 | 15 | 23 | 27 | 30 | 31 |
| Export | 0 | 9 | 11 | 15 | 15 | 15 | 15 |
| Reservoir Evaporation | 0 | 4 | 9 | 16 | 16 | 16 | 16 |
| TOTAL ANTICIPATED | 0 | 26 | 65 | 95 | 100 | 103 | 105 |
| POTENTIAL | | | | | | | |
| Agriculture-Irr & Stock | 0 | 0 | 10 | 15 | 15 | 15 | 15 |
| Municipal/Domestic | 0 | 1 | 2 | 2 | 3 | 4 | 5 |
| Energy/Industrial | 0 | 0 | 0 | 52 | 52 | 52 | 52 |
| Minerals | 0 | 2 | 3 | 4 | 4 | 5 | 5 |
| Export | 0 | 0 | 10 | 20 | 30 | 40 | 50 |
| Reservoir Evaporation | 0 | 3 | 3 | 3 | 3 | 3 | 3 |
| TOTAL POTENTIAL | 0 | 6 | 28 | 96 | 107 | 118 | 130 |
| TOTAL | 528 | 560 | 621 | 719 | 735 | 750 | 763 |
| Share of 2007 Hydro-Det Amount (5.76maf) ³ | 799 | 799 | 799 | 799 | 799 | 799 | 799 |
| Remaining Available | 271 | 239 | 178 | 80 | 64 | 49 | 36 |
| Percent Unused | 34 | 30 | 22 | 10 | 8 | 6 | 5 |

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: The yield determined in the 2007 Hydrologic Determination excluding shared CRSP evaporation. The numbers in this row reflect 50,000 ac-ft apportioned for use in Arizona.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF NEW MEXICO**

Schedule A

12-Dec-07

(Units: 1000 acre-feet)

| ITEM | YEAR | | | | | | |
|---|------------|------------|------------|------------|------------|------------|------------|
| | 2001-2005 | 2010 | 2020 | 2030 | 2040 | 2050 | 2060+ |
| CURRENT | | | | | | | |
| Agriculture-Irr & Stock | 243 | 243 | 243 | 243 | 243 | 243 | 243 |
| Municipal/Domestic | 12 | 12 | 12 | 12 | 12 | 12 | 12 |
| Energy/Industrial | 51 | 51 | 51 | 51 | 51 | 51 | 51 |
| Minerals | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Export | 105 | 105 | 105 | 105 | 105 | 105 | 105 |
| Reservoir Evaporation | 29 | 29 | 29 | 29 | 29 | 29 | 29 |
| TOTAL CURRENT | 441 | 441 | 441 | 441 | 441 | 441 | 441 |
| ANTICIPATED | | | | | | | |
| Agriculture-Irr & Stock | 0 | 89 | 130 | 150 | 150 | 150 | 150 |
| Municipal/Domestic | 0 | 5 | 22 | 25 | 29 | 29 | 29 |
| Energy/Industrial | 0 | 4 | 6 | 7 | 7 | 7 | 7 |
| Minerals | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Export | 0 | 0 | 9 | 12 | 15 | 15 | 15 |
| Reservoir Evaporation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL ANTICIPATED | 0 | 98 | 167 | 194 | 201 | 201 | 201 |
| POTENTIAL | | | | | | | |
| Agriculture-Irr & Stock | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Municipal/Domestic | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Energy/Industrial | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Minerals | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Export | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Reservoir Evaporation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL POTENTIAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Summary of Depletions | 441 | 539 | 608 | 635 | 642 | 642 | 642 |
| Critical Period CRSP Shared Evap. (% of 0.25 maf) | 28 | 28 | 28 | 28 | 28 | 28 | 28 |
| TOTAL | 469 | 567 | 636 | 663 | 670 | 670 | 670 |
| Share of 2007 Hydro-Det Amount (6.01 maf) | 670 | 670 | 670 | 670 | 670 | 670 | 670 |
| Remaining Available | 201 | 103 | 34 | 7 | 0 | 0 | 0 |
| Percent Unused | 30 | 15 | 5 | 1 | 0 | 0 | 0 |

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: "Shared CRSP Evap." refers to the total and individual state portions of evaporation from the major Reservoirs constructed under the Colorado River Storage Project Act. These projects include Flaming Gorge, the Aspinall Unit Reservoirs and Glen Canyon.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF NEW MEXICO**

Schedule B

December 12, 2007
(Units: 1000 acre-feet)

| ITEM | YEAR | | | | | | |
|--|------------|------------|------------|------------|------------|------------|------------|
| | 2001-2005 | 2010 | 2020 | 2030 | 2040 | 2050 | 2060+ |
| CURRENT | | | | | | | |
| Agriculture-Irr & Stock | 243 | 243 | 243 | 243 | 243 | 243 | 243 |
| Municipal/Domestic | 12 | 12 | 12 | 12 | 12 | 12 | 12 |
| Energy/Industrial | 51 | 51 | 51 | 51 | 51 | 51 | 51 |
| Minerals | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Export | 105 | 105 | 105 | 105 | 105 | 105 | 105 |
| Reservoir Evaporation | 29 | 29 | 29 | 29 | 29 | 29 | 29 |
| TOTAL CURRENT | 441 | 441 | 441 | 441 | 441 | 441 | 441 |
| ANTICIPATED | | | | | | | |
| Agriculture-Irr & Stock | 0 | 89 | 130 | 150 | 150 | 150 | 150 |
| Municipal/Domestic | 0 | 5 | 22 | 25 | 29 | 29 | 29 |
| Energy/Industrial | 0 | 4 | 6 | 7 | 7 | 7 | 7 |
| Minerals | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Export | 0 | 0 | 9 | 12 | 15 | 15 | 15 |
| Reservoir Evaporation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL ANTICIPATED | 0 | 98 | 167 | 194 | 201 | 201 | 201 |
| POTENTIAL | | | | | | | |
| Agriculture-Irr & Stock | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Municipal/Domestic | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Energy/Industrial | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Minerals | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Export | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Reservoir Evaporation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL POTENTIAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 441 | 539 | 608 | 635 | 642 | 642 | 642 |
| Share of 2007 Hydro-Det Amount (5.76 maf) ³ | 642 | 642 | 642 | 642 | 642 | 642 | 642 |
| Remaining Available | 201 | 103 | 34 | 7 | 0 | 0 | 0 |
| Percent Unused | 31 | 16 | 5 | 1 | 0 | 0 | 0 |

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: The yield determined in the 2007 Hydrologic Determination excluding shared CRSP evaporation. The numbers in this row reflect 50,000 ac-ft apportioned for use in Arizona.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule
STATE OF UTAH
December 12, 2007
(Units: 1000 acre-feet)**

Schedule A

| ITEM | YEAR | | | | | | |
|---|------------|------------|-------------|-------------|-------------|-------------|-------------|
| | 2001-2005 | 2010 | 2020 | 2030 | 2040 | 2050 | 2060+ |
| CURRENT | | | | | | | |
| Agriculture-Irr & Stock | 591 | 591 | 591 | 591 | 591 | 591 | 591 |
| Municipal/Domestic | 25 | 25 | 25 | 25 | 25 | 25 | 25 |
| Energy/Industrial | 45 | 45 | 45 | 45 | 45 | 45 | 45 |
| Minerals | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Export | 207 | 207 | 207 | 207 | 207 | 207 | 207 |
| Reservoir Evaporation (Non CRSP) | 19 | 19 | 19 | 19 | 19 | 19 | 19 |
| TOTAL CURRENT | 887 | 887 | 887 | 887 | 887 | 887 | 887 |
| ANTICIPATED | | | | | | | |
| Agriculture-Irr & Stock | 0 | 18 | 30 | 34 | 36 | 40 | 40 |
| Municipal/Domestic | 0 | 1 | 3 | 4 | 5 | 6 | 6 |
| Energy/Industrial | 0 | 1 | 4 | 6 | 10 | 15 | 15 |
| Ute Indian Settlement | 0 | 0 | 10 | 40 | 80 | 105 | 105 |
| Minerals | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Export | 0 | 0 | 21 | 61 | 100 | 110 | 110 |
| Reservoir Evaporation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL ANTICIPATED | 0 | 20 | 68 | 145 | 231 | 276 | 276 |
| POTENTIAL | | | | | | | |
| Agriculture-Irr & Stock | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Municipal/Domestic | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Energy/Industrial | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Minerals | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Export | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Reservoir Evaporation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL POTENTIAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Summary of Depletions | 887 | 907 | 955 | 1032 | 1118 | 1163 | 1163 |
| Critical Period CRSP Shared Evap. (% of 0.25 maf) | 58 | 58 | 58 | 58 | 58 | 58 | 58 |
| TOTAL | 945 | 965 | 1013 | 1090 | 1176 | 1221 | 1221 |
| Share of 2007 Hydro-Det Amount (6.01 maf) | 1371 | 1371 | 1371 | 1371 | 1371 | 1371 | 1371 |
| REMAINING AVAILABLE | 427 | 407 | 358 | 281 | 195 | 150 | 150 |
| Percent Unused | 31 | 30 | 26 | 20 | 14 | 11 | 11 |

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute and endorsement of the Bureau of Reclamations 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the commission's resolution of 6/5/06.

Note 3: "Shared CRSP Evap." refers to the total and individual state portions of evaporation from the major Reservoirs constructed under the Colorado River Storage Project Act. These projects include Flaming Gorge, the Aspinall Unit Reservoirs and Glen Canyon.

**Upper Colorado River Division States
Current and Future Depletion Demand Schedule**

Schedule B

**STATE OF UTAH
December 12, 2007
(Units: 1000 acre-feet)**

| ITEM | YEAR | | | | | | |
|--|------------|------------|------------|-------------|-------------|-------------|-------------|
| | 2001-2005 | 2010 | 2020 | 2030 | 2040 | 2050 | 2060+ |
| CURRENT | | | | | | | |
| Agriculture-Irr & Stock | 591 | 591 | 591 | 591 | 591 | 591 | 591 |
| Municipal/Domestic | 25 | 25 | 25 | 25 | 25 | 25 | 25 |
| Energy/Industrial | 45 | 45 | 45 | 45 | 45 | 45 | 45 |
| Minerals | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Export | 207 | 207 | 207 | 207 | 207 | 207 | 207 |
| Reservoir Evaporation (Non CRSP) | 19 | 19 | 19 | 19 | 19 | 19 | 19 |
| TOTAL CURRENT | 887 | 887 | 887 | 887 | 887 | 887 | 887 |
| ANTICIPATED | | | | | | | |
| Agriculture-Irr & Stock | 0 | 18 | 30 | 34 | 36 | 40 | 40 |
| Municipal/Domestic | 0 | 1 | 3 | 4 | 5 | 6 | 6 |
| Energy/Industrial | 0 | 1 | 4 | 6 | 10 | 15 | 15 |
| Ute Indian Settlement | 0 | 0 | 10 | 40 | 80 | 105 | 105 |
| Minerals | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Export | 0 | 0 | 21 | 61 | 100 | 110 | 110 |
| Reservoir Evaporation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL ANTICIPATED | 0 | 20 | 68 | 145 | 231 | 276 | 276 |
| POTENTIAL | | | | | | | |
| Agriculture-Irr & Stock | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Municipal/Domestic | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Energy/Industrial | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Minerals | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Export | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Reservoir Evaporation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL POTENTIAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 887 | 907 | 955 | 1032 | 1118 | 1163 | 1163 |
| Share of 2007 Hydro-Det Amount (5.76 maf) ³ | 1313 | 1313 | 1313 | 1313 | 1313 | 1313 | 1313 |
| REMAINING AVAILABLE | 426 | 406 | 358 | 281 | 195 | 150 | 150 |
| Percent Unused | 32 | 31 | 27 | 21 | 15 | 11 | 11 |

Note 1: This depletion schedule does not attempt to interpret the Colorado River Compact, the Upper Colorado River Basin Compact, or any other element of the "Law of the River." This schedule should not be construed as an acceptance of any assumption that limits the Upper Colorado River Basin's depletion.

Note 2: This depletion schedule is for planning purposes only. This estimate does not constitute an endorsement of the Bureau of Reclamation's 2007 Hydrologic Determination and should not be construed as in any way limiting the Upper Division States use of Colorado River water in accordance with the Commission's resolution of 6/5/06.

Note 3: The yield determined in the 2007 Hydrologic Determination excluding shared CRSP evaporation. The numbers in this row reflect 50,000 ac-ft apportioned for use in Arizona.